# PUBLIC VERSION

# **Attachment F**

## **PUBLIC VERSION**

THIS F	ILING IS
Item 1: An Initial (Original) Submission	OR 🗵 Resubmission No

Form 1 Approved OMB No.1902-0021 (Expires 12/31/2014) Form 1-F Approved OMB No.1902-0029 (Expires 12/31/2014) Form 3-Q Approved OMB No.1902-0205 (Expires 05/31/2014)



# FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)** 

Commonwealth Edison Company

Year/Period of Report

End of

2012/Q4

	e of Respondent monwealth Edison		This Report IS:  (1) An Original  (2) A Resubmission  CUMULATED DEFERRED INCOME	(Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
1. Ro 2. At	eport the informa t Other (Specify),	ation called for below cor	cerning the respondent's account g to other income and deduction	nting for deferred income taxe	95.
ine No.		Description and Lo	cation	Balance of Begining of Year	Balance at End of Year
1	Electric	(a)		(b)	(c)
2	Licotilo			324,645	5,956 365,237,687
3					
4					
5					
6	Other				
8		Enter Total of lines 2 thru 7)		324,645	5,956 365,237,687
9	Gas				
10					
11					
13			=		*
14					
15			(/*/)		
16		er Total of lines 10 thru 15			
	Other (Specify)	0) (Total of lines 8, 16 and 1	7)	324,645	5,956 365,237,687
10	TOTAL (ACCL 190	) (Total of lifes 6, To and T	Notes	024,040	0,000
	increase to A	ccount 190 in the yea	ar 2012 is the result of the	e net debits and credits	to the following
		Debits	Credits		
Acco	ount 410.1	\$ 151,487,177	\$ <del></del>		
	ount 411.1 ount 182.3	1,881,193	191,492,447 2,467,600		
		\$ 153,368,316	\$ 193,960,047		
			9		
	2				
					٠

This Report Is:

(1) An Original Date of Report (Mo, Da, Yr) Year/Period of Report Name of Respondent End of 2012/Q4 X A Resubmission Commonwealth Edison Company 04/18/2013 (2) ACCUMULATED DEFERRED INCOME TAXES \_ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued) 3. Use footnotes as required. **ADJUSTMENTS** CHANGES DURING YEAR Line Balance at Debits Amounts Debited | Amounts Credited Credits No. End of Year Account Debited Account Credited (g) Amount to Account 410.2 to Account 411.2 Amount (j) **(f)** (k) (e) (h) (i) 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 NOTES (Continued)

Name of Respondent
Commonwealth Edison Company

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

CHANGES DURING YEAR

Amounts Debited Amounts Credited to Account 410.2 (e) (f) (g) (h) (h) (i) (i) (j) (k)

PUBLIC VERSION

Date of Report (Mo, Da, Yr)
(Account 2012/Q4

Pend of 2012/Q4

End of 2012/Q4

Line
No.

CHANGES DURI	NG YEAR		ADJUSTM	ENTS			
Amounts Debited	Amounts Credited	Deb	its	Credits		Balance at	Line No.
to Account 410.2	to Account 411.2	Account	Amount	Account	Amount	End of Year	INO.
(e)	(f)	Credited (g)	(h)	Debited (i)	(j)	(k)	
* 1 TO SECOND - 10		PAR TOUR	an and a stand				1
			72,313,398		58,694,876	3,595,035,917	2
							3
							4
			72,313,398		58,694,876	3,595,035,917	5
							6
							7
							8
			72,313,398		58,694,876	3,595,035,917	9
	THE RESERVE OF THE RE		The second second	20 (3)		TO AS ST	10
			56,016,692		52,541,798	2,990,696,453	11
			16,296,706		6,153,078	604,339,464	12
							13
				30			

NOTES (Continued)

This Report is:

(1) An Original Date of Report (Mo, Da, Yr) Year/Period of Report Name of Respondent 2012/Q4 End of Commonwealth Edison Company A Resubmission 04/18/2013 (2) ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued) 3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other. 4. Use footnotes as required. **ADJUSTMENTS** CHANGES DURING YEAR
Amounts Debited | Amounts Credited Line Debits Credits Balance at to Account 411.2 Amount Account Debited (i) Amount Account Credited (g) No. End of Year to Account 410.2 (k) (h) (e) **(f)** 2 3 154,678 1,000,871,164 4 5 6 7 8 9 154,678 1,000,871,164 10 11 12 13 14 15 16 17 18 19 1,000,871,164 154,678 20 21 79,298 805,646,022 22 75,380 195,225,142 23 NOTES (Continued)

Name of Respondent

Commonwealth Edison Company

This Report Is:

(1) An Original (Mo, Da, Yf)

(2) X A Resubmission

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (li) plus the data in column (li) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (h) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for as utility, and in column (k).

- 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- 4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- 5. If additional columns are needed, place them in a footnote.

### Annual or Quarterly if applicable

- 5. Do not report fourth quarter data in columns (e) and (f)
- 6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- 7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

1 UTILITY OPERATING INCOME 2 Operating Revenues (400) 3 Operating Expenses 4 Operation Expenses (401) 5 Maintenance Expenses (402) 6 Depreciation Expense (403) 7 Depreciation Expense for Asset Re 8 Amort. & Depl. of Utility Plant (404- 9 Amort. of Utility Plant Acq. Adj. (40 10 Amort. Property Losses, Unrecov F 11 Amort. of Conversion Expenses (4 12 Regulatory Debits (407.3) 13 (Less) Regulatory Credits (407.4) 14 Taxes Other Than Income Taxes (15 Income Taxes - Federal (409.1) 16 - Other (409.1) 17 Provision for Deferred Income Tax 18 (Less) Provision for Deferred Income Tax 18 (Less) Provision for Deferred Income Tax 19 Investment Tax Credit Adj Net (4 20 (Less) Gains from Disp. of Utility Plant (4 21 Losses from Disp. of Utility Plant (4 22 (Less) Gains from Disposition of Allowar	Title of Account (a)	(Ref.) Page No.	Current Year to Date Balance for Quarter/Year	Prior Year to Date Balance for	Ended Quarterly Only	Ended Quarterly Only
1 UTILITY OPERATING INCOME 2 Operating Revenues (400) 3 Operating Expenses 4 Operation Expenses (401) 5 Maintenance Expenses (402) 6 Depreciation Expense (403) 7 Depreciation Expense for Asset Re 8 Amort. & Depl. of Utility Plant (404- 9 Amort. of Utility Plant Acq. Adj. (40 10 Amort. Property Losses, Unrecov F 11 Amort. of Conversion Expenses (4- 12 Regulatory Debits (407.3) 13 (Less) Regulatory Credits (407.4) 14 Taxes Other Than Income Taxes (1- 15 Income Taxes - Federal (409.1) 16 - Other (409.1) 17 Provision for Deferred Income Tax 18 (Less) Provision for Deferred Income Tax 18 (Less) Gains from Disp. of Utility P 20 (Less) Gains from Disposition of Allowar					Guallelly Only	
1 UTILITY OPERATING INCOME 2 Operating Revenues (400) 3 Operating Expenses 4 Operation Expenses (401) 5 Maintenance Expenses (402) 6 Depreciation Expense (403) 7 Depreciation Expense for Asset Re 8 Amort. & Depl. of Utility Plant (404- 9 Amort. of Utility Plant Acq. Adj. (40 10 Amort. Property Losses, Unrecov F 11 Amort. of Conversion Expenses (4 12 Regulatory Debits (407.3) 13 (Less) Regulatory Credits (407.4) 14 Taxes Other Than Income Taxes (15 Income Taxes - Federal (409.1) 16 - Other (409.1) 17 Provision for Deferred Income Tax 18 (Less) Provision for Deferred Income Tax 18 (Less) Gains from Disp. of Utility Plant (420) 20 (Less) Gains from Disposition of Allowar 23 Losses from Disposition of Allowar		I age 140.		Quarter/Year	No 4th Quarter	No 4th Quarter
2 Operating Revenues (400) 3 Operating Expenses 4 Operation Expenses (401) 5 Maintenance Expenses (402) 6 Depreciation Expense (403) 7 Depreciation Expense for Asset Re 8 Amort. & Depl. of Utility Plant (404- 9 Amort. of Utility Plant Acq. Adj. (40 10 Amort. Property Losses, Unrecov R 11 Amort. of Conversion Expenses (41- 12 Regulatory Debits (407.3) 13 (Less) Regulatory Credits (407.4) 14 Taxes Other Than Income Taxes (11- 15 Income Taxes - Federal (409.1) 16 - Other (409.1) 17 Provision for Deferred Income Tax 18 (Less) Provision for Deferred Income 19 Investment Tax Credit Adj Net (420) 20 (Less) Gains from Disp. of Utility Plant (422) 21 Losses from Disp. of Utility Plant (423) 22 (Less) Gains from Disposition of Allowar		(b)	(c)	(d)	(e)	(f)
3 Operating Expenses 4 Operation Expenses (401) 5 Maintenance Expenses (402) 6 Depreciation Expense (403) 7 Depreciation Expense for Asset Re 8 Amort. & Depl. of Utility Plant (404- 9 Amort. of Utility Plant Acq. Adj. (40 10 Amort. Property Losses, Unrecov F 11 Amort. of Conversion Expenses (4- 12 Regulatory Debits (407.3) 13 (Less) Regulatory Credits (407.4) 14 Taxes Other Than Income Taxes (1- 15 Income Taxes - Federal (409.1) 16 - Other (409.1) 17 Provision for Deferred Income Tax 18 (Less) Provision for Deferred Income 19 Investment Tax Credit Adj Net (4- 20 (Less) Gains from Disp. of Utility P 21 Losses from Disp. of Utility Plant (4- 22 (Less) Gains from Disposition of Allowar	NCOME			Film is a	37 III	Valid is
4 Operation Expenses (401) 5 Maintenance Expenses (402) 6 Depreciation Expense (403) 7 Depreciation Expense for Asset Re 8 Amort. & Depl. of Utility Plant (404- 9 Amort. of Utility Plant Acq. Adj. (40 10 Amort. Property Losses, Unrecov F 11 Amort. of Conversion Expenses (4- 12 Regulatory Debits (407.3) 13 (Less) Regulatory Credits (407.4) 14 Taxes Other Than Income Taxes (1- 15 Income Taxes - Federal (409.1) 16 Other (409.1) 17 Provision for Deferred Income Tax 18 (Less) Provision for Deferred Income Tax 18 (Less) Provision for Deferred Income Tax 19 Investment Tax Credit Adj Net (4- 20 (Less) Gains from Disp. of Utility Plant (4- 21 Losses from Disp. of Utility Plant (4- 22 (Less) Gains from Disposition of Allowar	(400)	300-301	5,489,772,525	6,116,781,278		
5 Maintenance Expenses (402) 6 Depreciation Expense (403) 7 Depreciation Expense for Asset Ref. 8 Amort. & Depl. of Utility Plant (404- 9 Amort. of Utility Plant Acq. Adj. (40 10 Amort. Property Losses, Unrecov F. 11 Amort. of Conversion Expenses (412 Regulatory Debits (407.3) 13 (Less) Regulatory Credits (407.4) 14 Taxes Other Than Income Taxes (15 Income Taxes - Federal (409.1) 16 - Other (409.1) 17 Provision for Deferred Income Tax 18 (Less) Provision for Deferred Income Tax 18 (Less) Provision for Deferred Income Tax 19 Investment Tax Credit Adj Net (420 (Less) Gains from Disp. of Utility Plant (422 (Less) Gains from Disposition of Allowar	1				1-11-5-1	
6 Depreciation Expense (403) 7 Depreciation Expense for Asset Re 8 Amort. & Depl. of Utility Plant (404- 9 Amort. of Utility Plant Acq. Adj. (40 10 Amort. Property Losses, Unrecov F 11 Amort. of Conversion Expenses (41 12 Regulatory Debits (407.3) 13 (Less) Regulatory Credits (407.4) 14 Taxes Other Than Income Taxes (15 Income Taxes - Federal (409.1) 16 - Other (409.1) 17 Provision for Deferred Income Tax 18 (Less) Provision for Deferred Income 19 Investment Tax Credit Adj Net (420 (Less) Gains from Disp. of Utility Plant (420 (Less) Gains from Disposition of Allowar 23 Losses from Disposition of Allowar	(401)	320-323	3,363,632,869	3,944,583,845		
7 Depreciation Expense for Asset Re 8 Amort. & Depl. of Utility Plant (404- 9 Amort. of Utility Plant Acq. Adj. (40 10 Amort. Property Losses, Unrecov F 11 Amort. of Conversion Expenses (4 12 Regulatory Debits (407.3) 13 (Less) Regulatory Credits (407.4) 14 Taxes Other Than Income Taxes (15 Income Taxes - Federal (409.1) 16 - Other (409.1) 17 Provision for Deferred Income Tax 18 (Less) Provision for Deferred Income Tax 18 (Less) Provision for Deferred Income Tax 19 Investment Tax Credit Adj Net (4 20 (Less) Gains from Disp. of Utility Plant (4 21 Losses from Disp. of Utility Plant (4 22 (Less) Gains from Disposition of Allowar	es (402)	320-323	394,117,779	400,491,063		
8 Amort. & Depl. of Utility Plant (404- 9 Amort. of Utility Plant Acq. Adj. (40 10 Amort. Property Losses, Unrecov F 11 Amort. of Conversion Expenses (4) 12 Regulatory Debits (407.3) 13 (Less) Regulatory Credits (407.4) 14 Taxes Other Than Income Taxes (1) 15 Income Taxes - Federal (409.1) 16 - Other (409.1) 17 Provision for Deferred Income Tax 18 (Less) Provision for Deferred Income 19 Investment Tax Credit Adj Net (4) 20 (Less) Gains from Disp. of Utility Plant (4) 21 Losses from Disp. of Utility Plant (4) 22 (Less) Gains from Disposition of Allowar	9 (403)	336-337	472,927,934	450,783,979		
9 Amort. of Utility Plant Acq. Adj. (40 10 Amort. Property Losses, Unrecov F 11 Amort. of Conversion Expenses (4 12 Regulatory Debits (407.3) 13 (Less) Regulatory Credits (407.4) 14 Taxes Other Than Income Taxes ( 15 Income Taxes - Federal (409.1) 16 - Other (409.1) 17 Provision for Deferred Income Tax 18 (Less) Provision for Deferred Income Tax 18 (Less) Provision for Deferred Income Tax 19 Investment Tax Credit Adj Net (4 20 (Less) Gains from Disp. of Utility Plant (4 21 Losses from Disp. of Utility Plant (4 22 (Less) Gains from Disposition of Allowar	e for Asset Retirement Costs (403.1)	336-337				
10 Amort. Property Losses, Unrecov F 11 Amort. of Conversion Expenses (4) 12 Regulatory Debits (407.3) 13 (Less) Regulatory Credits (407.4) 14 Taxes Other Than Income Taxes ( 15 Income Taxes - Federal (409.1) 16 - Other (409.1) 17 Provision for Deferred Income Tax 18 (Less) Provision for Deferred Income Tax 18 (Less) Provision for Deferred Income Tax 19 Investment Tax Credit Adj Net (4) 20 (Less) Gains from Disp. of Utility Plant (4) 21 Losses from Disp. of Utility Plant (4) 22 (Less) Gains from Disposition of Allowar	ty Plant (404-405)	336-337	58,468,859	52,083,171		
11 Amort. of Conversion Expenses (4) 12 Regulatory Debits (407.3) 13 (Less) Regulatory Credits (407.4) 14 Taxes Other Than Income Taxes (1) 15 Income Taxes - Federal (409.1) 16 - Other (409.1) 17 Provision for Deferred Income Tax 18 (Less) Provision for Deferred Income Tax 18 (Less) Provision for Deferred Income Tax 19 Investment Tax Credit Adj Net (4) 20 (Less) Gains from Disp. of Utility Plant (4) 21 Losses from Disp. of Utility Plant (4) 22 (Less) Gains from Disposition of Allowar	Acq. Adj. (406)	336-337				
12 Regulatory Debits (407.3) 13 (Less) Regulatory Credits (407.4) 14 Taxes Other Than Income Taxes ( 15 Income Taxes - Federal (409.1) 16 - Other (409.1) 17 Provision for Deferred Income Tax 18 (Less) Provision for Deferred Income Tax 18 (Less) Provision for Deferred Income Tax 19 Investment Tax Credit Adj Net (4 20 (Less) Gains from Disp. of Utility Plant (4 21 Losses from Disp. of Utility Plant (4 22 (Less) Gains from Disposition of Allowar	es, Unrecov Plant and Regulatory Study Costs (407)					
13 (Less) Regulatory Credits (407.4) 14 Taxes Other Than Income Taxes ( 15 Income Taxes - Federal (409.1) 16 - Other (409.1) 17 Provision for Deferred Income Tax 18 (Less) Provision for Deferred Income Tax 18 (Less) Provision for Deferred Income Tax 19 Investment Tax Credit Adj Net (4 20 (Less) Gains from Disp. of Utility Plant (4 21 Losses from Disp. of Utility Plant (4 22 (Less) Gains from Disposition of Allowar	Expenses (407)		-1,138,174	-1,138,152		
14 Taxes Other Than Income Taxes ( 15 Income Taxes - Federal (409.1) 16 - Other (409.1) 17 Provision for Deferred Income Tax 18 (Less) Provision for Deferred Income 19 Investment Tax Credit Adj Net (4 20 (Less) Gains from Disp. of Utility P 21 Losses from Disp. of Utility Plant (4 22 (Less) Gains from Disposition of Allowar	77.3)		58,562,481	47,877,914		
15 Income Taxes - Federal (409.1) 16 - Other (409.1) 17 Provision for Deferred Income Tax 18 (Less) Provision for Deferred Incom 19 Investment Tax Credit Adj Net (4 20 (Less) Gains from Disp. of Utility P 21 Losses from Disp. of Utility Plant (4 22 (Less) Gains from Disposition of A 23 Losses from Disposition of Allowar	edits (407.4)		57,566,224	92,679,164		
16 - Other (409.1) 17 Provision for Deferred Income Tax 18 (Less) Provision for Deferred Income 19 Investment Tax Credit Adj Net (4 20 (Less) Gains from Disp. of Utility P 21 Losses from Disp. of Utility Plant (4 22 (Less) Gains from Disposition of A 23 Losses from Disposition of Allowar	come Taxes (408.1)	262-263	293,150,650	295,270,782		
17 Provision for Deferred Income Tax 18 (Less) Provision for Deferred Income 19 Investment Tax Credit Adj Net (4 20 (Less) Gains from Disp. of Utility P 21 Losses from Disp. of Utility Plant (4 22 (Less) Gains from Disposition of Allowar 23 Losses from Disposition of Allowar	ral (409.1)	262-263	-39,135,219	-327,719,889		
18 (Less) Provision for Deferred Incor 19 Investment Tax Credit Adj Net (4 20 (Less) Gains from Disp. of Utility P 21 Losses from Disp. of Utility Plant (4 22 (Less) Gains from Disposition of A 23 Losses from Disposition of Allowar	1)	262-263	6,223,132	-123,431,929		
19 Investment Tax Credit Adj Net (4 20 (Less) Gains from Disp. of Utility P 21 Losses from Disp. of Utility Plant (4 22 (Less) Gains from Disposition of A 23 Losses from Disposition of Allowar	Income Taxes (410.1)	234, 272-277	1,088,928,447	2,126,440,533		
20 (Less) Gains from Disp. of Utility P 21 Losses from Disp. of Utility Plant (2 22 (Less) Gains from Disposition of Allowar 23 Losses from Disposition of Allowar	eferred Income Taxes-Cr. (411.1)	234, 272-277	819,478,626	1,414,257,419		
21 Losses from Disp. of Utility Plant (4 22 (Less) Gains from Disposition of Allowar 23 Losses from Disposition of Allowar	t Adj Net (411.4)	266	-2,313,596	-2,651,715		
22 (Less) Gains from Disposition of Allowar 23 Losses from Disposition of Allowar	sp. of Utility Plant (411.6)		265,249	244,968		
23 Losses from Disposition of Allowar	Utility Plant (411.7)					
	sposition of Allowances (411.8)					
	on of Allowances (411.9)					
24 Accretion Expense (411.10)	11.10)		84,614	95,559		
25 TOTAL Utility Operating Expenses	ing Expenses (Enter Total of lines 4 thru 24)		4,816,199,677	5,355,503,610		
26 Net Util Oper Inc (Enter Tot line 2	ter Tot line 2 less 25) Carry to Pg117,line 27		673,572,848	761,277,668		

PUBLIC VERSION
Date of Report

Year/Period of Report

	nonwealth Edison Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr) 04/18/2013	End of 2012/Q4
		RY OF UTILITY PLANT AND AC		
		R DEPRECIATION. AMORTIZA		
	t in Column (c) the amount for electric function, ir n (h) common function.	n column (d) the amount for gas	function, in column (e), (f), and (g)	report other (specify) and in
Line No.	Classification		Total Company for the Current Year/Quarter Ended	Electric (c)
	(a)		(b)	the transfer of society
_	Utility Plant In Service			The state of the s
	Plant in Service (Classified)		19,220,833,674	19,220,833,674
_	Property Under Capital Leases		10,220,000,01	
	Plant Purchased or Sold			
	Completed Construction not Classified		330,961,259	330,961,259
	Experimental Plant Unclassified			
	Total (3 thru 7)		19,551,794,933	19,551,794,933
	Leased to Others			
10	Held for Future Use		38,476,664	38,476,664
11	Construction Work in Progress		278,857,806	278,857,806
12	Acquisition Adjustments		2,774,314,255	2,774,314,255
13	Total Utility Plant (8 thru 12)		22,643,443,658	22,643,443,658
14	Accum Prov for Depr, Amort, & Depl		7,501,524,011	7,501,524,011
15	Net Utility Plant (13 less 14)		15,141,919,647	15,141,919,647
16	Detail of Accum Prov for Depr, Amort & Depl		Charles St. Co. Land Book	CHARLETTE OF THE
17	In Service:			
18	Depreciation		7,022,683,824	7,022,683,824
19	Amort & Depl of Producing Nat Gas Land/Land F	Right		
20	Amort of Underground Storage Land/Land Right	S		THE STATE OF THE STATE OF
21	Amort of Other Utility Plant		329,465,572	329,465,572
22	Total In Service (18 thru 21)		7,352,149,396	7,352,149,396
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	Total Leased to Others (24 & 25)			
27	Held for Future Use		Charles I washing	
28	Depreciation			
29	Amortization			
30	Total Held for Future Use (28 & 29)			
	Abandonment of Leases (Natural Gas)			Charling and Control
	Amort of Plant Acquisition Adj		149,374,615	
33	Total Accum Prov (equals 14) (22,26,30,31,32)		7,501,524,011	7,501,524,011

This Report Is:

(1) An Original (Mo, Da, Yr) Year/Period of Report Name of Respondent (1) 2012/Q4 End of Commonwealth Edison Company A Resubmission (2) 04/18/2013 ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued) Transfers Balance at Line Adjustments Retirements End of Year No. **(f)** (e) (d) 47 153,268,197 48 -7,126-168,595 49 227,421,173 154,756 -4,330,989 50 1,496,240,478 22,552,091 245,431,792 51 62,299 52 353,750,357 318,460 53 333,203,442 2,000,638 54 187,911,986 228 55 390,588,614 2,177,213 56 587,437 57 1,276,519 36,528 -4,506,710 3,389,679,995 58 27,302,213 59 60 42,420 65,621,164 61 818,580 168,595 416,041,260 62 12,597,664 9,524,339 2,319,149,249 63 1,430,588,638 64 5,013,007 -56,232 1,996,586,464 65 56,994,555 767,370,037 66 3,323,055 67 56,232 4,356,655,130 48,382,301 68 -5,193,350 1,164,577,221 15,092,703 69 1,089,766,178 13,679,432 70 400,445,390 9,765,339 52,870,093 71 159,002 72 796,690 73 112,174,662 569,745 10,925,944 74 131,200 3,525,126 75 4,542,004 14,183,568,120 166,526,583 3,525,126 76 77 78 79 80 81 82 83 84 85 8,631,709 86 87 317,702,670 1,572,016 88 100,811,930 13,908,843 89 250,171,229 15,278,871 90 4,177,606 154,451,800 91 1,948,482 8,681,222 92 93 11,083,740 94 705,122,489 1,535,739 95 2,525,605 96 1,563,360,000 34,243,951 97 98 21,292 3,925,375 4,725,751 99 34,265,243 3,925,375 1,568,085,751 100 7,450,501 -6,507,106 19,551,794,933 292,140,337 101 102 103 104 -6,507,106 19,551,794,933 7,450,501 292,140,337

This Report Is:

Original Date of Report (Mo, Da, Yr) Year/Period of Report Name of Respondent An Original 2012/Q4 End of Commonwealth Edison Company A Resubmission (2)04/18/2013 ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) If the amount for previous year is not derived from previously reported figures, explain in footnote Amount for Previous Year (c) Account Amount for Current Year Line No. (b) (a) 113 3. REGIONAL MARKET EXPENSES 114 Operation 115 (575.1) Operation Supervision 116 (575.2) Day-Ahead and Real-Time Market Facilitation 117 (575.3) Transmission Rights Market Facilitation 118 (575.4) Capacity Market Facilitation 119 (575.5) Ancillary Services Market Facilitation 120 (575.6) Market Monitoring and Compliance 5,262,232 5,639,096 121 (575.7) Market Facilitation, Monitoring and Compliance Services 122 (575.8) Rents 5.262.232 5.639,096 123 Total Operation (Lines 115 thru 122) 124 Maintenance 125 (576.1) Maintenance of Structures and Improvements 126 (576.2) Maintenance of Computer Hardware 127 (576.3) Maintenance of Computer Software 128 (576.4) Maintenance of Communication Equipment 129 (576.5) Maintenance of Miscellaneous Market Operation Plant 130 Total Maintenance (Lines 125 thru 129) 5,639,096 131 TOTAL Regional Transmission and Market Op Expns (Total 123 and 130) 5,262,232 132 4. DISTRIBUTION EXPENSES 133 Operation 16,009,052 134 (580) Operation Supervision and Engineering 20,771,949 53,979 50,057 135 (581) Load Dispatching 1,129,081 788,768 136 (582) Station Expenses 4,309,051 5,216,438 137 (583) Overhead Line Expenses 11,600,567 12,277,266 138 (584) Underground Line Expenses 843,068 798,249 139 (585) Street Lighting and Signal System Expenses 10,380,174 10,723,247 140 (586) Meter Expenses 17,596,511 19.728.465 141 (587) Customer Installations Expenses 22,152,284 18,339,991 142 (588) Miscellaneous Expenses 1,104,295 1.243,151 143 (589) Rents 92,752,372 82,363,271 144 TOTAL Operation (Enter Total of lines 134 thru 143) 145 Maintenance 12,240,744 8,797,457 146 (590) Maintenance Supervision and Engineering 960,071 793,696 147 (591) Maintenance of Structures 38,324,516 41,526,942 148 (592) Maintenance of Station Equipment 213,141,909 166,213,804 149 (593) Maintenance of Overhead Lines 49,787,900 150 (594) Maintenance of Underground Lines 74,722,775 5,625,200 5,110,334 151 (595) Maintenance of Line Transformers 152 (596) Maintenance of Street Lighting and Signal Systems 3,141,420 2,723,468 213,596 308,613 153 (597) Maintenance of Meters 154 (598) Maintenance of Miscellaneous Distribution Plant 12,643,117 12,897,693 155 TOTAL Maintenance (Total of lines 146 thru 154) 317,052,935 332,120,320 156 TOTAL Distribution Expenses (Total of lines 144 and 155) 409,805,307 414,483,591 157 5. CUSTOMER ACCOUNTS EXPENSES 158 Operation 801.459 790,420 159 (901) Supervision 37,080,820 45,169,919 160 (902) Meter Reading Expenses 134,264,419 141.154.699 161 (903) Customer Records and Collection Expenses 42,320,253 57,289,239 162 (904) Uncollectible Accounts 163 (905) Miscellaneous Customer Accounts Expenses 229,435,937 229,435,291 164 TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)

This Report Is:

(1) An Original Mo Date of Report Year/Period of Report Name of Respondent 2012/Q4 End of Commonwealth Edison Company A Resubmission 04/18/2013 (2) ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) If the amount for previous year is not derived from previously reported figures, explain in footnote Amount for Previous Year (c) Amount for Current Year Account Line No. (b) (a) 165 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES 166 Operation 167 (907) Supervision 162,153,008 118,547,811 168 (908) Customer Assistance Expenses 2,598,208 4,720,565 169 (909) Informational and Instructional Expenses 170 (910) Miscellaneous Customer Service and Informational Expenses 164,751,216 123,268,376 171 TOTAL Customer Service and Information Expenses (Total 167 thru 170) 172 7. SALES EXPENSES 173 Operation 174 (911) Supervision 175 (912) Demonstrating and Selling Expenses 176 (913) Advertising Expenses 177 (916) Miscellaneous Sales Expenses 178 TOTAL Sales Expenses (Enter Total of lines 174 thru 177) 179 8. ADMINISTRATIVE AND GENERAL EXPENSES 180 Operation 181 (920) Administrative and General Salaries 40,047,737 51,499,267 11,737,146 13,616,905 182 (921) Office Supplies and Expenses 24,871,142 183 (Less) (922) Administrative Expenses Transferred-Credit 28,082,678 131,873,638 169,445,412 184 (923) Outside Services Employed 966,192 1,068,194 185 (924) Property Insurance 10,063,301 8,967,124 186 (925) Injuries and Damages 178,379,148 223,185,208 187 (926) Employee Pensions and Benefits 35,402,967 39,540,642 188 (927) Franchise Requirements 2,791,372 8,401,463 189 (928) Regulatory Commission Expenses 39,540,642 35,402,967 190 (929) (Less) Duplicate Charges-Cr. 2,820,107 1,917,028 191 (930.1) General Advertising Expenses 13,694,439 16,805,994 (930.2) Miscellaneous General Expenses 13,335,917 14.012.858 193 (931) Rents 481,062,913 380,611,717 194 TOTAL Operation (Enter Total of lines 181 thru 193) 195 Maintenance 26,347,482 196 (935) Maintenance of General Plant 28,856,740 406,959,199 TOTAL Administrative & General Expenses (Total of lines 194 and 196) 509,919,653 4,345,074,908 3,757,750,648 198 TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)

This Report Is:

(1) An Original (Mo, Da, Yr) Year/Period of Report Name of Respondent 2012/Q4 End of Commonwealth Edison Company 04/18/2013 (2) X A Resubmission DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued) C. Factors Used in Estimating Depreciation Charges Mortality Average Depreciable Estimated Applied Line Salvage (Percent) Depr. rates (Percent) Avg. Service Life Curve Remaining Account No. Plant Base No. (In Thousands) Type (f) (a) (b) (c) (d) (e) 12 1.94 42.81 13 3,219,990 58.00 -15.00Transmission-14 15 Distribution-16 40.33 17 Excl HVD.Transf&Meters 9,961,634 51.00 -33.002.31 39.79 2.46 54.00 -26.00 18 High Voltage Distrib 2,264,147 30.00 3.30 SQ 16.84 19 1,147,974 Line Transformers 5.95 SQ 9.00 20 26.00 Non AMI Meters 345,282 15.00 15.00 6.67 SQ 21 25,658 AMI Meters 2.31 40.33 22 18,825 51.00 -33.00 Meters Other 23 24 General Plant-25 26 Structures & 27 257,761 50.00 -10.00 2.35 R0.5 41.04 Improvements 2.06 28 66,834 5.00 23.29 SQ Computer Equipment 3.99 SQ 8.22 15.00 22,761 Furniture & Equipment 4.15 9.78 SQ 30 Office Machines 1,830 10.00 31 Transportation: 3.37 7.00 6.00 11.59 R1.5 33 Passenger Cars 8,628 15.00 6.00 5.72 R1 8.88 34 3,149 Tractor Trailers 6.00 11.62 35 12,427 18.00 4.93 R0.5 Trailers 3.91 6.00 12.04 R2 8.00 36 Light-duty Trucks 51,463 13.00 6.00 7.70 S0.5 6.33 157,768 37 Heavy-duty Trucks 38 10.24 SQ 4.39 39 4,176 15.00 Stores Equipment 40 Tools, Shop & 41 148,756 25.00 3.76 SQ 15.51 Garage Equipment 4.07 SQ 5.49 15.00 42 8,154 Laboratory Equipment 9.97 43 Power Operated Equip. 8,376 15.00 6.00 6.18 SQ 11.74 20.00 6.12 S2 665,334 Communications Equp. 15.00 5.58 SQ 5.00 45 Miscellaneous Equip. 2,109 46 47 48 General Notes 49 50

## **PUBLIC VERSION**

THIS F	ILING IS
Item 1: X An Initial (Original) Submission	OR Resubmission No

Form 1 Approved OMB No.1902-0021 (Expires 12/31/2014) Form 1-F Approved OMB No.1902-0029 (Expires 12/31/2014) Form 3-Q Approved OMB No.1902-0205 (Expires 05/31/2014)



# FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)** 

Commonwealth Edison Company

Year/Period of Report

End of

2013/Q4

PUBLIC VERSION
Date of Report
(Mo, Da, Yr) This Report Is: (1) X An Original Year/Period of Report Name of Respondent (1) 2013/Q4 End of Commonwealth Edison Company A Resubmission 04/15/2014 (2) ACCUMULATED DEFERRED INCOME TAXES (Account 190) 1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions. Balance of Begining of Year Balance at End of Year Line Description and Location No. (b) (c) (a) Electric 365,237,687 507,570,436 2 3 5 6 7 Other 507,570,436 365,237,687 8 TOTAL Electric (Enter Total of lines 2 thru 7) 9 Gas 10 11 12 13 14 15 Other TOTAL Gas (Enter Total of lines 10 thru 15 16 17 Other (Specify) 365,237,687 507,570,436 18 TOTAL (Acct 190) (Total of lines 8, 16 and 17) Notes The increase to Account 190 is the result of the net debits or credits to the following accounts: Credits Debits Account 410.1 120,386,413 Account 411.1 262,108,657 Account 182.3 1,848,688 2,459,193 \$ 122,235,101 \$ 264,567,850

PUBLIC VERSION

This Report Is:
Date of Report
(Mo, Da, Yr) Year/Period of Report Name of Respondent 2013/Q4 End of Commonwealth Edison Company A Resubmission 04/15/2014 (2) ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued) ACCUMULATED DEFERRED INCOME TAXES 3. Use footnotes as required. ADJUSTMENTS CHANGES DURING YEAR Line Balance at Amounts Debited | Amounts Credited Debits Credits End of Year No. Account Debited Account Credited (g) to Account 410.2 to Account 411.2 Amount Amount (j) (e) (f) (h) (k) (i) 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 NOTES (Continued)

PUBLIC VERSION

This Report Is:

(1) X An Original (Mo, Da, Yr) Year/Period of Report Name of Respondent 2013/Q4 End of Commonwealth Edison Company A Resubmission (2) 04/15/2014 ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued) 3. Use footnotes as required. **ADJUSTMENTS** CHANGES DURING YEAR Line Balance at Debits Amounts Credited Amounts Debited Credits No. End of Year Account Credited (g) Account Debited to Account 410.2 to Account 411.2 Amount Amount (j) (e) (f) (k) (h) (i) 1 2 3,546,984 7,361,636 3,835,611,034 3 4 7,361,636 5 3,835,611,034 3,546,984 6 7 8 9 3,835,611,034 3,546,984 7,361,636 10 3,205,354,810 11 1,866,153 6,165,334 1,680,831 1,196,302 630,256,224 12 13 NOTES (Continued)

This Report Is:

(1) X An Original (Mo, Da, Yr)

(2) A Resubmission 04/15/2014 Year/Period of Report Name of Respondent 2013/Q4 End of Commonwealth Edison Company (2) ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued) 3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other. 4. Use footnotes as required. ADJUSTMENTS CHANGES DURING YEAR
Amounts Debited | Amounts Credited Line Debits Credits Balance at to Account 411.2 Amount Amount to Account 410.2 Account Account Debited (i) End of Year No. Credited (g) (k) (e) (f) (h) 1 2 3 3,796,853 1,083,259,502 4 5 6 7 8 9 1,083,259,502 3,796,853 10 11 12 13 14 15 16 17 18 19 1,083,259,502 3,796,853 20 21 874,416,930 3,291,918 22 208,842,572 504,935 23 NOTES (Continued)

	K 091		D.	LIBLIC V	EDCION			
Name	e of Respondent	This	Report Is:	ODLIO .	Date 'Date	of Report	Year/Period	•
Com	monwealth Edison Company	(1)	X An Or	iginal submission	, ,	, Da, Yr) 5/2014	End of	2013/Q4
		(-/		EMENT OF IN		0,201.		
Quart	erly		011111					
1. Re	port in column (c) the current year to date balance	. Colur	nn (c) equ	als the total o	f adding the data	in column (g) plu	us the data in colu	ımn (i) plus the
data i	n column (k). Report in column (d) similar data for	the pr	evious yea	ar. This inform	ation is reported	in the annual filin	ig only.	
2. Ent	er in column (e) the balance for the reporting qual port in column (g) the quarter to date amounts for	rter and	in colum	n (f) the balar	ice for the same t	to data amounts	od for the prior yea	in column (k)
	port in column (g) the quarter to date amounts for uarter to date amounts for other utility function for				iii (i) the quarter	to date amounts	ioi gas utility, and	Till Coldilli (k)
4. Re	port in column (h) the quarter to date amounts for	electric	utility fun	ction; in colur	nn (j) the quarter	to date amounts	for gas utility, and	d in column (I)
the qu	uarter to date amounts for other utility function for	the pric						
5. If a	dditional columns are needed, place them in a foo	otnote.						
Annus	al or Quarterly if applicable							
5. Do	not report fourth quarter data in columns (e) and	(f)						
6. Rei	port amounts for accounts 412 and 413, Revenue	s and E	Expenses	from Utility Pl	ant Leased to Oth	ners, in another u	tility columnin a s	imilar manner to
a utilit	by department. Spread the amount(s) over lines 2	thru 20	as appro	priate. Includ	le these amounts	in columns (c) a	nd (d) totals.	
7. Re	port amounts in account 414, Other Utility Operati	ng inco	ome, in the	e same mann	Total	Total	Current 3 Months	Prior 3 Months
Line	_			23	Current Year to	Prior Year to	Ended	Ended
No.				(Ref.)	Date Balance for	Date Balance for	Quarterly Only	Quarterly Only
	Title of Account			Page No.	Quarter/Year	Quarter/Year	No 4th Quarter	No 4th Quarter
	(a)			(b)	(c)	(d)	(e)	(f)
1	UTILITY OPERATING INCOME					Jan 14 aug	- 4) ke   17 - 1	EL YELLOYOU
2	Operating Revenues (400)			300-301	4,557,562,836	5,489,772,525		
3	Operating Expenses				THE STREET			
4	Operation Expenses (401)			320-323	2,306,853,638	3,363,632,869		
5	Maintenance Expenses (402)			320-323	411,942,506	394,117,779		
6	Depreciation Expense (403)			336-337	494,960,093	472,927,934		
7	Depreciation Expense for Asset Retirement Costs (403.1)			336-337				
8	Amort. & Depl. of Utility Plant (404-405)			336-337	54,296,423	58,468,859		
9	Amort. of Utility Plant Acq. Adj. (406)			336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Stu	dy Costs	(407)					
11	Amort. of Conversion Expenses (407)					-1,138,174		
12	Regulatory Debits (407.3)				97,503,138	58,562,481		
13	(Less) Regulatory Credits (407.4)				82,474,017	57,566,224		
14	Taxes Other Than Income Taxes (408.1)			262-263	298,327,921	293,150,650		

262-263

262-263

234, 272-277

234, 272-277

266

15 Income Taxes - Federal (409.1)

24 Accretion Expense (411.10)

- Other (409.1)

17 Provision for Deferred Income Taxes (410.1)

20 (Less) Gains from Disp. of Utility Plant (411.6)21 Losses from Disp. of Utility Plant (411.7)

(Less) Gains from Disposition of Allowances (411.8)Losses from Disposition of Allowances (411.9)

25 TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)

26 Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27

19 Investment Tax Credit Adj. - Net (411.4)

18 (Less) Provision for Deferred Income Taxes-Cr. (411.1)

16

-39,135,219

6,223,132

1,088,928,447

819,478,626

-2,313,596

265,249

84,614

4,816,199,677

673,572,848

-32,605,919

7,513,246

981,104,887

799,881,472

-2,313,602

5,130,223

78,534

3,730,175,153

827,387,683

PUBLIC VERSION

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Com	monwealth Edison Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/15/2014	End of
-	SUMMAI	RY OF UTILITY PLANT AND ACCU		
		R DEPRECIATION. AMORTIZATIO		
Repo	rt in Column (c) the amount for electric function, in	n column (d) the amount for gas fur	nction, in column (e), (f), and (g	) report other (specify) and in
	ın (h) common function.			
				7
			Total Company for the	T
Line	Classification	1	Current Year/Quarter Ended	Electric
No.	(a)	9	(b)	(c)
1	Utility Plant		18 St. 18 - 3 - 3 - 16 -	
2	In Service			
3	Plant in Service (Classified)		20,112,450,28	3 20,112,450,283
4	Property Under Capital Leases		7,959,58	7,959,587
5	Plant Purchased or Sold			
6	Completed Construction not Classified		322,652,89	9 322,652,899
7	Experimental Plant Unclassified			
8	Total (3 thru 7)		20,443,062,76	9 20,443,062,769
9	Leased to Others			
10	Held for Future Use		40,487,55	6 40,487,556
11	Construction Work in Progress		454,353,42	454,353,424
12	Acquisition Adjustments		2,774,314,25	5 2,774,314,255
	Total Utility Plant (8 thru 12)		23,712,218,00	23,712,218,004
	Accum Prov for Depr, Amort, & Depl		7,771,711,33	7,771,711,338
	Net Utility Plant (13 less 14)		15,940,506,66	15,940,506,666
	Detail of Accum Prov for Depr, Amort & Depl		1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	CHARLES A LINE
	In Service:			
	Depreciation		7,256,820,20	7,256,820,206
	Amort & Depl of Producing Nat Gas Land/Land i	Right		CONTRACTOR OF THE PARTY
	Amort of Underground Storage Land/Land Right			8m 8 80 0
	Amort of Other Utility Plant		365,516,51	7 365,516,517
			7,622,336,72	
23			LINES BURNEY	1 - 3x 8 8x 11 21 A S-1 11 15
	Depreciation			
	Amortization and Depletion		Ý .	
	Total Leased to Others (24 & 25)			
	Held for Future Use		V VIALED IN THE ILE	
	Depreciation			
	Amortization			
	Total Held for Future Use (28 & 29)			
	Abandonment of Leases (Natural Gas)			NATIONAL PARTY NATIONAL PROPERTY.
	Amort of Plant Acquisition Adj		149,374,61	5 149,374,615
	Total Accum Prov (equals 14) (22,26,30,31,32)		7,771,711,33	
	(-1,-1,-1,-1,-1,-1,-1,-1,-1,-1,-1,-1,-1,-			

This Report Is:
(Mo, Da, Yr) Year/Period of Report Name of Respondent 2013/Q4 End of Commonwealth Edison Company (2) A Resubmission 04/15/2014 ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued) Transfers Balance at Line Adjustments Retirements End of Year No. (f) (e) (d) 47 48 2,748,704 157,740,154 49 225,813,857 562,917 50 927,384 1,592,394,845 12,824,525 248,523,476 51 193,450 411,433,892 52 19,208,986 876,399 53 6,596,526 401,421,824 3,812,397 54 187,898,042 17,584 55 391,182,362 656,702 56 587,437 57 40,660 1,235,859 29,481,600 58 3,618,231,748 18,984,634 59 60 147,963 65,769,127 61 1,743,532 -2,354,701 425,423,284 62 9,998,147 4,275,331 2,407,279,550 63 -19,199,704 1,459,265,911 64 6,007,071 -6.915.335 2,095,508,449 65 49,192,862 779,901,205 66 2,162,220 67 4,574,066,342 75,953,366 68 -5,214,116 1,197,274,965 17,373,142 69 1,148,209,490 7,119,970 70 413,589,196 15,742,481 55,082,636 71 1,194,440 72 747,213 73 116,871,575 572,025 10,690,060 74 235,884 75 -29,260,562 14,749,679,003 187,295,140 76 77 78 79 80 81 82 83 84 85 86 9,801,709 2,354,701 333,057,319 87 6,654,829 88 106,326,139 15,502,571 89 249,358,251 19,726,917 90 3,073,616 1,661,552 162,333,053 91 1,089,335 8,633,028 92 11,455,942 93 727,923,321 94 320,928 7,198,154 95 3,360,660 116,763 96 2,675,629 1,615,323,038 51,950,121 97 98 4,434,428 166,196 -125,12799 2,675,629 1,619,757,466 52,116,317 -125,127100 265,917,390 -125,127-2,026,734 20,435,103,182 101 102 103 -2,026,734 20,435,103,182 104 -125,127 265,917,390

This Report Is: Date of Report (Mo, Da, Yr) Year/Period of Report Name of Respondent X An Original 2013/Q4 End of Commonwealth Edison Company A Resubmission (2) 04/15/2014 ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) If the amount for previous year is not derived from previously reported figures, explain in footnote Amount for Previous Year (c) Account Amount for Current Year Line No. (a) 113 3. REGIONAL MARKET EXPENSES 114 Operation 115 (575.1) Operation Supervision 116 (575.2) Day-Ahead and Real-Time Market Facilitation 117 (575.3) Transmission Rights Market Facilitation 118 (575.4) Capacity Market Facilitation 119 (575.5) Ancillary Services Market Facilitation 120 (575.6) Market Monitoring and Compliance 2,828,048 5,262,232 121 (575.7) Market Facilitation, Monitoring and Compliance Services 122 (575.8) Rents 5,262,232 123 Total Operation (Lines 115 thru 122) 2,828,048 124 Maintenance 125 (576.1) Maintenance of Structures and Improvements 126 (576.2) Maintenance of Computer Hardware 127 (576.3) Maintenance of Computer Software 128 (576.4) Maintenance of Communication Equipment 129 (576.5) Maintenance of Miscellaneous Market Operation Plant 130 Total Maintenance (Lines 125 thru 129) TOTAL Regional Transmission and Market Op Expns (Total 123 and 130) 2.828.048 5,262,232 131 4. DISTRIBUTION EXPENSES 132 133 Operation 20,771,949 15,011,854 134 (580) Operation Supervision and Engineering 55,428 53,979 135 (581) Load Dispatching 458,490 788,768 136 (582) Station Expenses 4,542,690 4,309,051 137 (583) Overhead Line Expenses 13,061,310 12,277,266 138 (584) Underground Line Expenses 747,682 843,068 (585) Street Lighting and Signal System Expenses 139 12,578,553 10,723,247 140 (586) Meter Expenses 19,728,465 20,959,639 (587) Customer Installations Expenses 141 42,859,188 22,152,284 (588) Miscellaneous Expenses 142 2,027,045 1,104,295 143 (589) Rents 144 TOTAL Operation (Enter Total of lines 134 thru 143) 112,301,879 92,752,372 145 Maintenance 12,240,744 146 (590) Maintenance Supervision and Engineering 298,875 1,319,608 793,696 147 (591) Maintenance of Structures 41,526,942 47,203,218 148 (592) Maintenance of Station Equipment 166,213,804 165,967,614 149 (593) Maintenance of Overhead Lines 87,002,686 74,722,775 150 (594) Maintenance of Underground Lines 151 (595) Maintenance of Line Transformers 6,004,956 5,625,200 152 (596) Maintenance of Street Lighting and Signal Systems 2,633,303 2,723,468 308,613 368,273 153 (597) Maintenance of Meters 154 (598) Maintenance of Miscellaneous Distribution Plant 12,897,693 15,680,597 317,052,935 326,479,130 155 TOTAL Maintenance (Total of lines 146 thru 154) 156 TOTAL Distribution Expenses (Total of lines 144 and 155) 438,781,009 409,805,307 157 5. CUSTOMER ACCOUNTS EXPENSES 158 Operation 765,001 790,420 159 (901) Supervision 45,169,919 50,476,999 160 (902) Meter Reading Expenses 141,154,699 161 (903) Customer Records and Collection Expenses 145,375,146 42,320,253 33,131,821 162 (904) Uncollectible Accounts 163 (905) Miscellaneous Customer Accounts Expenses 229,435,291 229,748,967 164 TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)

This Report Is:

(Mo, Da, Yr) Year/Period of Report Name of Respondent 2013/Q4 End of Commonwealth Edison Company A Resubmission (2) 04/15/2014 ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) If the amount for previous year is not derived from previously reported figures, explain in footnote Amount for Current Year Amount for Previous Year Account Line No. (c) (a) (b) 165 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES 166 Operation 167 (907) Supervision 184,923,500 162,153,008 168 (908) Customer Assistance Expenses 2,598,208 3,019,908 169 (909) Informational and Instructional Expenses 170 (910) Miscellaneous Customer Service and Informational Expenses 187.943.408 164,751,216 171 TOTAL Customer Service and Information Expenses (Total 167 thru 170) 172 7. SALES EXPENSES 173 Operation 174 (911) Supervision 175 (912) Demonstrating and Selling Expenses 176 (913) Advertising Expenses 177 (916) Miscellaneous Sales Expenses 178 TOTAL Sales Expenses (Enter Total of lines 174 thru 177) 179 8. ADMINISTRATIVE AND GENERAL EXPENSES 180 Operation 46,965,977 51,499,267 181 (920) Administrative and General Salaries 13,372,652 13,616,905 182 (921) Office Supplies and Expenses 183 (Less) (922) Administrative Expenses Transferred-Credit 25,130,439 28,082,678 153,771,471 169,445,412 184 (923) Outside Services Employed 990,706 1,068,194 185 (924) Property Insurance 8,967,124 11,123,292 186 (925) Injuries and Damages 232,218,833 223,185,208 187 (926) Employee Pensions and Benefits 32,681,855 35,402,967 188 (927) Franchise Requirements 8,401,463 5,461,413 189 (928) Regulatory Commission Expenses 32,681,855 35,402,967 190 (929) (Less) Duplicate Charges-Cr. 2,113,178 2,820,107 191 (930.1) General Advertising Expenses 11,795,717 16,805,994 192 (930.2) Miscellaneous General Expenses 10,977,512 13,335,917 193 (931) Rents 463,660,312 481,062,913 194 TOTAL Operation (Enter Total of lines 181 thru 193) 195 Maintenance 40,629,594 28,856,740 (935) Maintenance of General Plant 509,919,653 TOTAL Administrative & General Expenses (Total of lines 194 and 196) 504,289,906 2,718,796,144 3,757,750,648 TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)

This Report Is: Date of Report (Mo, Da, Yr) Year/Period of Report Name of Respondent 2013/Q4 End of Commonwealth Edison Company A Resubmission 04/15/2014 (2) DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued) C. Factors Used in Estimating Depreciation Charges Mortality Average Depreciable Estimated Applied Line Depr. rates (Percent) Salvage (Percent) Curve Remaining Avg. Service Life Account No. Plant Base No. Type (f) (In Thousands) (a) (b) (c) (e) 12 42.81 58.00 -15.00 1.94 13 3,346,868 Transmission-14 15 Distribution-16 40.33 17 Excl HVD.Transf&Meters 10,416,198 51.00 -33.002.31 2.46 39.79 -26.00 2,316,431 54.00 18 High Voltage Distrib 16.84 30.00 3.30 SQ 19 1,181,626 Line Transformers 26.00 12.67 8.00 20 Non AMI Meters 353,721 6.67 SQ 15.00 15.00 21 AMI Meters 28,249 51.00 -33.00 2.31 40.33 22 Meters Other 19,629 23 24 General Plant-25 Structures & 41.04 26 285,995 50.00 -10.00 2.35 R0.5 Improvements 2.06 27 72,255 5.00 23.29 SQ Computer Equipment 8.22 15.00 3.99 SQ 28 28,458 Furniture & Equipment 10.00 9.78 SQ 4.15 1,152 29 Office Machines 30 31 Transportation: 3.37 6.00 11.59 R1.5 32 8,116 7.00 Passenger Cars 5.72 R1 8.88 6.00 3,149 15.00 33 Tractor Trailers 11.62 12,982 18.00 6.00 4.93 R0.5 34 Trailers 8.00 6.00 12.04 R2 3.91 35 53,976 Light-duty Trucks 6.00 7.70 S0.5 6.33 13.00 36 Heavy-duty Trucks 173,976 37 4.39 10.24 SQ 15.00 38 Stores Equipment 3,668 39 Tools, Shop & 15.51 3.76 SQ 159,372 25.00 40 Garage Equipment 5.49 SQ 41 8,668 15.00 4.07 Laboratory Equipment 9.97 15.00 6.00 6.18 SQ 11,435 42 Power Operated Equip. 11.74 20.00 6.12 S2 Communications Equp. 725,346 5.58 SQ 5.00 15.00 2,903 44 Miscellaneous Equip. 45 46 47 General Notes 48 49 50

## **PUBLIC VERSION**

THIS F	ILING IS
Item 1: X An Initial (Original) Submission	OR Resubmission No.

Form 1 Approved OMB No.1902-0021 (Expires 11/30/2016) Form 1-F Approved OMB No.1902-0029 (Expires 11/30/2016) Form 3-Q Approved OMB No.1902-0205 (Expires 11/30/2016)



# FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)** 

Commonwealth Edison Company

Year/Period of Report

End of

2014/Q4

PUBLIC VERSION

This Report is:

(1) X An Original (Mo, Da, Yr) Year/Period of Report Name of Respondent 2014/Q4 End of Commonwealth Edison Company A Resubmission 04/14/2015 (2) ACCUMULATED DEFERRED INCOME TAXES (Account 190) Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions. Balance at End of Year Balance of Begining of Year Description and Location Line No. (b) (c) (a) Electric 457,034,289 507,570,436 3 5 6 7 Other 507,570,436 457,034,289 8 TOTAL Electric (Enter Total of lines 2 thru 7) 9 Gas 10 11 12 13 14 15 Other TOTAL Gas (Enter Total of lines 10 thru 15 16 17 Other (Specify) 457,034,289 507,570,436 TOTAL (Acct 190) (Total of lines 8, 16 and 17) 18 Notes The decrease to Account 190 in 2014 is the result of the net debits or credits to the following accounts: Debits Credits 151,019,423 Account 410.1 97,239,532 Account 411.1 Account 411.1 Account 182.3 1,420,629 4,664,373 \$ 152,440,052 \$ 101,903,905

This Report Is:

(1) X An Original (Mo, Da, Yr) Name of Respondent Year/Period of Report 2014/Q4 End of Commonwealth Edison Company A Resubmission 04/14/2015 (2) ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued) ACCUMULATED DEFERRED INCOME TAXES 3. Use footnotes as required. **ADJUSTMENTS** CHANGES DURING YEAR Balance at Line Amounts Debited | Amounts Credited Debits Credits No. End of Year Account Credited (g) Account Debited to Account 410.2 to Account 411.2 Amount Amount (j) (e) (f) (k) (h) (i) 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 NOTES (Continued)

This Report Is: Date of Report (Mo, Da, Yr) Name of Respondent Year/Period of Report 2014/Q4 End of Commonwealth Edison Company A Resubmission (2) 04/14/2015 ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued) Use footnotes as required. **ADJUSTMENTS** CHANGES DURING YEAR Line Balance at Amounts Debited Amounts Credited Debits Credits No. End of Year Account Credited (g) Account Debited to Account 410.2 to Account 411.2 Amount Amount (j) (e) (f) (k) (h) (i) 1 2 8,829,277 Primarily182 7,505,423 4,113,995,170 Primarily182 3 4 5 8,829,277 7,505,423 4,113,995,170 6 7 8 9 8,829,277 7,505,423 4,113,995,170 10 11 6,567,253 3,473,624,398 4,121,531 4,707,746 938,170 640,370,772 12 13 NOTES (Continued)

Name of Responde		T   ('	his Report Is:    X An Original   A Resubmission	1 2	Date of Report (Mo, Da, Yr) 04/14/2015	Year/Period of Report End of 2014/Q4	
	ACC		**************************************		count 283) (Continued)		
3. Provide in the 4. Use footnotes	space below expla					tems listed under Othe	er.
CHANGES DI	JRING YEAR		ADJUST	MENTS		ļ	
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Account Credited (g)	ebits Amount	Account Debited	Amount	Balance at End of Year	Line No.
(e)	(f)	(g)	(h)	(i)	(j)	(k)	1
							2
	OF THE VIEW			THE RESERVE			
		Prim.182	2,352,647	Prim.182	2,842,357	1,040,255,426	3
							4
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							8
			2,352,647		2,842,357	1,040,255,426	9
The state of the state of	CONTRACTOR AND ADDRESS.	SUAL STREET	10 30 30 50	174 July 15, 2811	Section of the second	Walter W. T. Park and	10
- V= K-1 - 12-K							11
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					,		14
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							18
			2,352,647		2,842,357	1,040,255,426	19
	D. P. W. L. W.		PER SUNDAN PROPERTY OF	Sn /6 - 8 1 3 1 3 11	BAY U. J. J. J. J. J. J.	7 7 18 5 5 7 9	20
	THE REAL PROPERTY.	100000	1,055,907	r	2,834,284	845,597,206	21
			1,296,740		8,073	194,658,220	22
			1,290,740		0,010	104,000,220	23
							-
		11					
		NOTES	(Continued)				
					ä		
	*						

Name	e of Respondent This I	PUBLIC V	Date	of Report	Year/Period	d of Report
	Torrupalth Edinar Company	An Original A Resubmission		Da, Yr) 4/2015	End of	2014/Q4
	monwealth Edison Company (2)	STATEMENT OF IN		4/2013		
Quarte	nels.	STATEMENT OF IN	CONL			
1. Repdata in 2. Ento 2. Ento 3. Repthe quick. Repthe quick. If ac Annua	port in column (c) the current year to date balance. Column column (k). Report in column (d) similar data for the preer in column (e) the balance for the reporting quarter and port in column (g) the quarter to date amounts for electric larter to date amounts for other utility function for the curport in column (h) the quarter to date amounts for electric larter to date amounts for other utility function for the priciparter to date amounts for other utility function for the pricipal columns are needed, place them in a footnote.	evious year. This inform d in column (f) the balan c utility function; in colun rent year quarter. c utility function; in colun	ation is reported i ce for the same t nn (i) the quarter	in the annual filin hree month perio to date amounts	g only. d for the prior yea for gas utility, and	ar. d in column (k)
6. Rep a utilit	not report fourth quarter data in columns (e) and (f) port amounts for accounts 412 and 413, Revenues and E y department. Spread the amount(s) over lines 2 thru 26 port amounts in account 414, Other Utility Operating Inc	6 as appropriate. Includ	e these amounts	in columns (c) a	nd (d) totals.	similar manner to
_	on amounts in account 414, Other Othing Operating mod		Total	Total	Current 3 Months	Prior 3 Months
Line No.	-		Current Year to	Prior Year to	Ended	Ended
		(Ref.)	Date Balance for	Date Balance for	Quarterly Only	Quarterly Only
	Title of Account	Page No.	Quarter/Year	Quarter/Year	No 4th Quarter	No 4th Quarter
	(a)	(b)	(c)	(d)	(e)	(f)
	UTILITY OPERATING INCOME	200 001	4 646 000 600	4,557,562,836		
_	Operating Revenues (400)	300-301	4,646,922,698	4,007,002,000		
3	Operating Expenses	000.000	0.040.000.050	0.000.000.000		
4	Operation Expenses (401)	320-323	2,310,398,352	2,306,853,638		
5	Maintenance Expenses (402)	320-323	431,564,992	411,942,506		
	Depreciation Expense (403)	336-337	540,452,913	494,960,093		
_	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	40.004.070	54 999 499		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	46,634,270	54,296,423		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs	s (407)				
11	Amort. of Conversion Expenses (407)			07 500 400		
12	Regulatory Debits (407.3)		88,615,943	97,503,138		
	(Less) Regulatory Credits (407.4)		56,970,653	82,474,017		
	Taxes Other Than Income Taxes (408.1)	262-263	291,693,896	298,327,921		
15	Income Taxes - Federal (409.1)	262-263	-61,733,849	-32,605,919		
16		262-263	39,669,801	7,513,246		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	1,103,360,210	981,104,887		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	813,366,115	799,881,472		
19	Investment Tax Credit Adj Net (411.4)	266	-2,052,692	-2,313,602		
20	(Less) Gains from Disp. of Utility Plant (411.6)		835,476	5,130,223		
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
	Accretion Expense (411.10)		97,384	78,534		
	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		3,917,528,976			
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		729,393,722	827,387,683		

PUBLIC VERSION
Date of Report
(Mo, Da, Yr) Year/Period of Report Name of Respondent X An Original 2014/Q4 End of Commonwealth Edison Company A Resubmission 04/14/2015 (2) SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function. Total Company for the Electric Classification Line Current Year/Quarter Ended (c) No. (b) (a) 1 Utility Plant 2 In Service 21,396,203,109 21,396,203,109 3 Plant in Service (Classified) 7,959,587 7,959,587 4 Property Under Capital Leases 5 Plant Purchased or Sold 532,482,419 532,482,419 Completed Construction not Classified 6 7 Experimental Plant Unclassified 21,936,645,115 21,936,645,115 8 Total (3 thru 7) 9 Leased to Others 44,182,715 44,182,715 10 Held for Future Use 275,971,557 275,971,557 11 Construction Work in Progress 2,774,314,255 2,774,314,255 12 Acquisition Adjustments 25,031,113,642 13 Total Utility Plant (8 thru 12) 25,031,113,642 8,016,390,901 14 Accum Prov for Depr, Amort, & Depl 8,016,390,901 17,014,722,741 17,014,722,741 15 Net Utility Plant (13 less 14) 16 Detail of Accum Prov for Depr, Amort & Depl 17 In Service: 7,463,287,376 7,463,287,376 18 Depreciation 19 Amort & Depl of Producing Nat Gas Land/Land Right 20 Amort of Underground Storage Land/Land Rights 403,728,910 403,728,910 21 Amort of Other Utility Plant 7,867,016,286 7,867,016,286 Total In Service (18 thru 21) 22 23 Leased to Others 24 Depreciation Amortization and Depletion 26 Total Leased to Others (24 & 25) 27 Held for Future Use 28 Depreciation 29 Amortization 30 Total Held for Future Use (28 & 29) Abandonment of Leases (Natural Gas) 31 149,374,615 149,374,615 32 Amort of Plant Acquisition Adj 8,016,390,901 8,016,390,901 33 Total Accum Prov (equals 14) (22,26,30,31,32)

PUBLIC VERSION

Date of Report This Report Is:
(1) X An Original Year/Period of Report Name of Respondent (Mo, Da, Yr) 2014/Q4 End of Commonwealth Edison Company 04/14/2015 A Resubmission (2) ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued) Transfers Line Balance at Retirements Adjustments End of Year No. **(f)** (d) (e) 47 48 114,553 157,854,716 49 729,522 275,502,534 50 -417,254 15,804,456 1,879,846,845 51 249,693,896 198,952 52 480,755,231 -5,442454,399 -460,750 53 439,535,661 1,263,103 54 211,856,000 1,075,234 55 183,454 493,787,900 56 587,437 57 813,877 2,042,580 7,156 -768,893 4,191,462,800 58 19,716,276 813,877 59 910,415 72,136,178 60 1,697,724 439,865,445 61 732,193 2,524,644,462 62 10,930,297 63 64 5,442 1,536,086,210 6,361,035 65 460,750 2,267,531,198 7,401,913 795,632,549 66 2,367,985 4,774,664,718 67 125,983,709 68 -314,939 1,236,276,813 6,496 69 1,200,581,169 6,583,682 70 467,956,891 50,557,111 71 57,567,962 113,650 72 1,098,905 73 122,201,144 333,532 74 1,744,373 12,331,190 103,243 75 1,793,860 15,508,574,834 212,440,377 1,744,373 76 77 78 79 80 81 82 83 84 85 16,732,674 86 347,499,077 87 7,431,860 121,954,971 88 11,010,480 89 298,614,464 10,918,568 90 2,149,958 923,658 91 175,698,996 986,935 2,529,992 92 6,349,261 93 11,416,939 39,003 94 724,155,149 52,354,961 95 163,968 3,518,153 96 1,704,270,373 90,178,694 97 98 120,798 -33,785 4,279,845 99 90,299,492 -33,785 1,708,550,218 2,524,465 811,217 21,928,685,528 100 326,868,730 101 102 103 811,217 21,928,685,528 104 2,524,465 326,868,730

This Report Is: Date of Report (Mo, Da, Yr) Year/Period of Report Name of Respondent X An Original 2014/Q4 End of Commonwealth Edison Company A Resubmission (2) 04/14/2015 ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) If the amount for previous year is not derived from previously reported figures, explain in footnote Amount for Previous Year Account Line Amount for Current Year No. (c) (a) 113 3. REGIONAL MARKET EXPENSES 114 Operation 115 (575.1) Operation Supervision 116 (575.2) Day-Ahead and Real-Time Market Facilitation 117 (575.3) Transmission Rights Market Facilitation 118 (575.4) Capacity Market Facilitation 119 (575.5) Ancillary Services Market Facilitation 120 (575.6) Market Monitoring and Compliance 2,828,048 2,908,638 121 (575.7) Market Facilitation, Monitoring and Compliance Services 122 (575.8) Rents 2,908,638 2,828,048 123 Total Operation (Lines 115 thru 122) 124 Maintenance 125 (576.1) Maintenance of Structures and Improvements 126 (576.2) Maintenance of Computer Hardware 127 (576.3) Maintenance of Computer Software 128 (576.4) Maintenance of Communication Equipment 129 (576.5) Maintenance of Miscellaneous Market Operation Plant 130 Total Maintenance (Lines 125 thru 129) 131 TOTAL Regional Transmission and Market Op Expns (Total 123 and 130) 2,908,638 2,828,048 132 4. DISTRIBUTION EXPENSES 133 Operation 15,011,854 17,805,723 134 (580) Operation Supervision and Engineering 53,214 55,428 135 (581) Load Dispatching 1,101,892 458,490 136 (582) Station Expenses 4,542,690 4,887,677 137 (583) Overhead Line Expenses 14,285,397 13,061,310 138 (584) Underground Line Expenses 1,271,102 747,682 139 (585) Street Lighting and Signal System Expenses 16,423,779 12,578,553 140 (586) Meter Expenses 22,771,798 20,959,639 141 (587) Customer Installations Expenses 42,859,188 46,343,257 142 (588) Miscellaneous Expenses 2,027,045 2,360,383 143 (589) Rents 144 TOTAL Operation (Enter Total of lines 134 thru 143) 127,304,222 112,301,879 145 Maintenance 298,875 146 (590) Maintenance Supervision and Engineering 196,244 1,319,608 941,343 147 (591) Maintenance of Structures 148 (592) Maintenance of Station Equipment 47,203,218 49,607,144 165,967,614 149 (593) Maintenance of Overhead Lines 173,511,458 150 (594) Maintenance of Underground Lines 89,790,933 87,002,686 151 (595) Maintenance of Line Transformers 6,561,315 6,004,956 152 (596) Maintenance of Street Lighting and Signal Systems 2,265,211 2,633,303 368,273 384,432 153 (597) Maintenance of Meters 154 (598) Maintenance of Miscellaneous Distribution Plant 15,680,597 16,136,496 326,479,130 339,394,576 155 TOTAL Maintenance (Total of lines 146 thru 154) 156 TOTAL Distribution Expenses (Total of lines 144 and 155) 466,698,798 438,781,009 157 5. CUSTOMER ACCOUNTS EXPENSES 158 Operation 889.632 765,001 159 (901) Supervision 50,476,999 54,817,957 160 (902) Meter Reading Expenses 145.375.146 161 (903) Customer Records and Collection Expenses 151,177,914 33,131,821 45,130,560 162 (904) Uncollectible Accounts 6,100 163 (905) Miscellaneous Customer Accounts Expenses 229,748,967 252,022,163 164 TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)

This Report Is:

(1) X An Original Mono Market Mono Market Mono Market M Year/Period of Report Name of Respondent 2014/Q4 End of Commonwealth Edison Company A Resubmission (2) 04/14/2015 ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) If the amount for previous year is not derived from previously reported figures, explain in footnote. Amount for Current Year Amount for Previous Year Line Account No. (c) (a) 165 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES 166 Operation 167 (907) Supervision 239,687,567 184,923,500 168 (908) Customer Assistance Expenses 3,019,908 169 (909) Informational and Instructional Expenses 4,824,363 170 (910) Miscellaneous Customer Service and Informational Expenses 244,511,930 187,943,408 171 TOTAL Customer Service and Information Expenses (Total 167 thru 170) 172 7. SALES EXPENSES 173 Operation 174 (911) Supervision 175 (912) Demonstrating and Selling Expenses 176 (913) Advertising Expenses 177 (916) Miscellaneous Sales Expenses 178 TOTAL Sales Expenses (Enter Total of lines 174 thru 177) 179 8. ADMINISTRATIVE AND GENERAL EXPENSES 180 Operation 181 (920) Administrative and General Salaries 44,199,397 46,965,977 13,284,745 13,372,652 182 (921) Office Supplies and Expenses 183 (Less) (922) Administrative Expenses Transferred-Credit 26,644,660 25,130,439 160,166,068 153,771,471 184 (923) Outside Services Employed 1,042,760 990,706 185 (924) Property Insurance 9,788,770 11,123,292 186 (925) Injuries and Damages 145,776,279 232,218,833 187 (926) Employee Pensions and Benefits 38,903,261 32,681,855 188 (927) Franchise Requirements 5,461,413 189 (928) Regulatory Commission Expenses 4,468,369 38,903,261 32,681,855 190 (929) (Less) Duplicate Charges-Cr. 3,566,358 2,113,178 191 (930.1) General Advertising Expenses 13,218,715 11,795,717 192 (930.2) Miscellaneous General Expenses 10,819,830 10,977,512 193 (931) Rents 194 TOTAL Operation (Enter Total of lines 181 thru 193) 379,686,631 463,660,312 195 Maintenance (935) Maintenance of General Plant 46,388,120 40,629,594 196 426,074,751 504,289,906 197 TOTAL Administrative & General Expenses (Total of lines 194 and 196) 2,741,963,344 2,718,796,144 198 TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)

This Report Is:

(1) X An Original (Mo, Da, Yr) Year/Period of Report Name of Respondent 2014/Q4 End of Commonwealth Edison Company (2)A Resubmission 04/14/2015 DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued) C. Factors Used in Estimating Depreciation Charges Estimated Mortality Depreciable Applied Average Line Salvage (Percent) Depr. rates (Percent) Curve Remaining Account No. Plant Base Avg. Service Life No. Type (f) (In Thousands) (b) (d) (e) (a) (c) 12 45.08 3,764,896 62.00 -20.00 2.18 13 Transmission-14 15 Distribution-16 17 Excl HVD, Transf&Meters 10.887,372 54.00 -44.002.45 43.33 42.01 57.00 -30.00 2.37 18 High Voltage Distrib 2,403,245 2.14 SQ 24.60 35.00 19 Line Transformers 1,210,796 4.00 20 26.00 22.45 Non AMI Meters 344,270 12.60 7.58 SQ 21 15.00 -14.0073,263 **AMI Meters** 23.90 20,360 35.00 2.49 SQ 22 Meters Other 23 24 General Plant-25 Structures & 26 50.00 -15.002.70 R1 37.10 295,280 Improvements 5.00 20.74 SQ 2.90 27 79,375 Computer Equipment 15.00 6.40 30,370 4.61 SQ 28 Furniture & Equipment 1.70 10.00 9.30 SQ Office Machines 481 30 31 Transportation: 5.40 8,669 8.50 5.00 7.23 R3 32 Passenger Cars 15.00 5.00 6.55 R2.5 7.00 33 Tractor Trailers 3,149 10.00 4.78 S0 12.90 34 13,000 17.00 Trailers 7.80 35 58,782 9.50 7.00 4.64 R2.5 Light-duty Trucks 5.00 6.08 S1.5 9.80 14.00 36 Heavy-duty Trucks 186,598 37 15.00 SQ 2.10 38 Stores Equipment 2,650 15.00 39 Tools, Shop & 25.00 3.72 SQ 15.70 40 166.862 Garage Equipment 5,930 15.00 4.19 SQ 6.80 Laboratory Equipment 6.84 SQ 10.80 15.00 5.00 42 11,438 Power Operated Equip. 8.10 43 693,258 18.00 -5.00 7.18 S2 Communications Equp -5.00 14.50 7.10 SQ 108,194 15.00 MESH Communication Eq 15.00 SQ 10.70 45 Miscellaneous Equip. 3,360 7.11 46 48 **General Notes** 49 50